

part of eex group



List of Services and Prices of EEX AG

The English version is for information
purposes only. The German version is
legally binding.

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1. Transaction Fees

1.1 General

EEX AG charges transaction fees for the execution of orders and the registration of trades (together “Transactions”). The transaction fees have to be paid by the respective trading participants¹ on whose behalf the Transaction has been executed in accordance with EEX’s Rules and Regulations. Transaction fees are derived from the volume executed in the corresponding units in Megawatt hours (MWh), Therms (thm), million British thermal unit (MMBtu), kilo tonnes of carbon dioxide (ktCO₂), metric tonnes (t), short tons (st), days (d), or hours (h), respectively, or on the number of contracts concluded (Contract).

1.1.1 Transactions in Combined Instruments or Orders

For Transactions in combined instruments or combined orders (spreads)

- that combine only physically settled natural gas products, only the transaction fee of the first mentioned product of the respective spread is charged. For transactions based on an implicit order in the trading system, only the transaction fee is charged for the product to which the implicit order relates.
- that combine EEX EGSi Natural Gas Future for different market areas (location spreads), only the transaction fee for the first mentioned market area of the respective location spread is charged.
- that combine physically settled natural gas products with EEX EGSi Natural Gas Futures, only the transaction fee of the physically settled natural gas product of the respective spread is charged.
- that combine an EEX EGSi Natural Gas Future with an EEX Power Future (spark spread), the transaction fee of the EEX EGSi Natural Gas Future of the respective spark spread is waived.
- that combine spot products and futures on emission rights only the transaction fee for the futures product of the respective spread is charged.

1.1.2 Delta Hedge Discount for Power and Natural Gas Products

For a Transaction entailing a delta hedge in an Option on EEX Futures (currently, EEX Power Futures or EEX Natural Gas Futures) (delta hedge), the transaction fee for the delta hedge will be reimbursed provided that (i) the option and delta hedge are concluded at EEX on the same trading day and (ii) the trade ID of the delta hedge is indicated when concluding the option. The discount is only available when establishing an initial futures position.

¹ If not stipulated otherwise: together for Exchange participants and Members of the EEX OTF.

1.2 Power Products

EEX Power Futures (including EEX OTF Products)

Transactions in	
EEX Power Week/Month/Quarter/Year Futures	€ 0.0075 per MWh
EEX Nordic Power Futures (Week/Month/Quarter/Year)	€ 0.0025 per MWh
EEX-PXE Power Futures (Week/Month/Quarter/Year) ¹⁾	€ 0.015 per MWh
EEX Power Day and Weekend Futures	€ 0.015 per MWh
EEX German Power and EEX Spanish Power Day and Weekend Futures – valid until 31 October 2021	€ 0.0075 per MWh
EEX German Power and EEX Spanish Power Day and Weekend Futures – valid as of 1 November 2021	€ 0.015 per MWh
EEX-PXE Czech and EEX-PXE Hungarian Day and Weekend Futures	€ 0.03 per MWh
EEX GB Power Futures (Day/Weekend/Week/Month/Quarter/Season/Year)	GBP 0.00375 per MWh
EEX Japanese Power Futures (Week/Month/Quarter/Season/Year)	¥ 2.00 per MWh

Options on EEX Power Futures

Transactions in Options on EEX Power Futures	
with an option premium of € 0.15 per MWh or more	€ 0.0025 per MWh
with an option premium of less than € 0.15 per MWh	€ 0.00125 per MWh

- ¹⁾ For all transactions in EEX-PXE Polish Power Futures concluded in the period from 1 July 2021 to 31 December 2021, the transaction fee is waived.

1.3 Natural Gas Products

Natural Gas at the Spot Market

Transactions concluded between 8 am CE(S)T and 6 pm CE(S)T in	
Natural Gas with Delivery in the Market Area TTF: <ul style="list-style-type: none"> for delivery periods Within-Day for all other delivery periods (except Hourly products) 	€ 0.01 per MWh € 0.005 per MWh
Natural Gas with Delivery in the Market Areas PEG, PVB, ZTP, ZTP L	€ 0.01 per MWh
Natural Gas with Delivery in the Market Areas NCG ¹⁾ or THE ¹⁾ and GPL: <ul style="list-style-type: none"> for delivery periods Within-Day for all other delivery periods (except Hourly products) 	€ 0.015 per MWh € 0.005 per MWh
Locational, Zonal or Quality-Specific Products on Natural Gas with Delivery on the following delivery points or zones in the Market Area: <ul style="list-style-type: none"> GRTgaz: PEG, GPL: Ontras H, GuD H, Gascade H, GuD L, GTG Nord L or Nowega L; NCG: H North, H Mid, H South, L East or L West THE: THE North H, THE North H VIP BE, THE North H VIP NL, THE North H Cluster, THE South H, THE South H VIP BE, THE South H VIP NL, THE South H Cluster, THE North L, THE South L as well as Hourly products on Natural Gas with Delivery in the Market Areas TTF, GPL L, NCG L, NCG L-West, NCG L-East, THE L North, THE L West, THE L East	€ 0.03 per MWh
Natural Gas with Delivery in the Market Area NBP and ZEE	GBp 0.0015 per thm
Natural Gas with Delivery in the Market Area ETF	€ 0.016 per MWh
Natural Gas with Delivery in the Market Area CEGH VTP ¹⁾ : <ul style="list-style-type: none"> for delivery periods Hourly and Within-Day for all other delivery periods 	€ 0.01 per MWh € 0.005 per MWh
Natural Gas with Delivery in the Market Area CZ VTP	€ 0.005 per MWh

For footnotes, see Transaction Fees for Options on Futures on Natural Gas.

Transactions concluded between 6 pm CE(S)T and 8 am CE(S)T of the following day (“Off-Hours”) in

<p>Natural Gas Spot Products</p> <ul style="list-style-type: none"> ▪ with Delivery in the Market Area NBP and ZEE ▪ with Delivery in all other Market Areas (except Locational, Zonal and Hourly products) 	<p>GBp 0.002 per thm</p> <p>€ 0.02 per MWh</p>
<p>Locational, Zonal or Quality-Specific Products on Natural Gas with Delivery on the following specific delivery points or zones in the Market Area:</p> <ul style="list-style-type: none"> ▪ GRTgaz: PEG, ▪ GPL: Ontras H, GuD H, Gascade H, GuD L, GTG Nord L or Nowega L; ▪ NCG: H North, H Mid, H South, L East or L West ▪ THE: THE North H, THE North H VIP BE, THE North H VIP NL, THE North H Cluster, THE South H, THE South H VIP BE, THE South H VIP NL, THE South H Cluster, THE North L, THE South L <p>as well as Hourly products on Natural Gas with Delivery in the Market Areas TTF, GPL L, NCG L, NCG L – West, NCG L – East, THE L North, THE L West, THE L East</p>	<p>€ 0.03 per MWh</p>

For footnotes, see Transaction Fees for Options on Futures on Natural Gas.

Natural Gas Futures (including EEX OTF-Products)

Transactions in	
Futures on Natural Gas with Delivery in the Market Area TTF	€ 0.00175 per MWh
Futures on Natural Gas with Delivery in the Market Areas NBP and ZEE	GBp 0.0007 per thm
Futures on Natural Gas with Delivery in the Market Area CEGH VTP	€ 0.003 per MWh
Futures on Natural Gas with Delivery in the Market Areas PEG, PVB, ZTP, ETF and CZ VTP	€ 0.005 per MWh
Futures on Natural Gas with Delivery in the Market Areas NCG or THE, GPL and PSV	€ 0.0025 per MWh
EEX EGSI Natural Gas Day/Weekend/Week Futures	€ 0.005 per MWh ²⁾
EEX CEGH VTP EGSI Natural Gas Month/Quarter/Season/Year Futures	€ 0.003 per MWh ²⁾
EEX NCG or THE EGSI Natural Gas Month/Quarter/Season/Year Futures	€ 0.0025 per MWh ²⁾
EEX TTF EGSI Natural Gas Month/Quarter/Season/Year Futures	€ 0.00175 per MWh ²⁾
Futures on Liquefied Natural Gas (LNG)	\$ 0.0007 per MMBtu

Options on Natural Gas Futures²⁾

Transactions in Options on Natural Gas Futures	€ 0.002 per MWh
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¹⁾ Trading participants, who as Market Area Manager (MAM), Transmission or Distribution System Operator (TSO or DSO) or their service providers have simultaneously concluded two corresponding but opposite transactions in EEX Natural Gas Day or Within-Day Spot Contracts for the purpose of implicitly allocating capacities for the cross-border transport of natural gas, whereby the corresponding transactions:

- have the same quantity of natural gas and the same delivery period (Day or Within-Day) and one is a buy and the other one is a sell transaction,
- one of the transactions relates to the market area CEGH VTP and the other to the market area NCG, and
- both transactions otherwise only differ in price,

have to pay retroactively from 1 January 2020 until and including 31 March 2022 only transaction fees for the transaction relating to the market area CEGH VTP.

²⁾ For all transactions concluded up to and including 31 July 2022, the transaction fee will be waived for the initiator of the transactions.

1.4 Environmental Products

Emission Rights on the Spot Market

Transactions in	
Allowances (EUA, EUAA) – Primary Auction (buyers only) of the EU Common Auction Platform	€ 3.72 per ktCO ₂
Allowances (EUA, EUAA) – Primary Auction (buyers only) for Poland	€ 3.72 per ktCO ₂
Allowances (EUA, EUAA) – Primary Auction (buyers only) for Germany	€ 2.50 per ktCO ₂
Emission Rights (EUA, EUAA) – Secondary Trading	€ 3.50 per ktCO ₂

Futures on Emission Rights

Transactions in Futures on Emission Rights ¹⁾	€ 2.50 per ktCO ₂
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Options on Futures on Emission Rights

Transactions in options on Futures on Emission Rights ¹⁾	€ 2.50 per ktCO ₂
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¹⁾ Upon sign-up and confirmation, new or newly active trading participants (trading participants who have traded less than 50 ktCO₂ in futures and options on emission allowances during a calendar quarter within the last 12 months) will pay a reduced transaction fee of € 0.50 per ktCO₂. The reduced transaction fee applies to the trading participant's total trading volume. The reduced transaction fee shall also apply to trading volumes of a trading participant's indirect trading participant(s) (*mittelbare Handelsteilnehmer*) within the meaning of Section 2(8) BörsG (Agency Clients) if such Agency Client(s) fulfil(s) the criteria as specified above, provided that the trading participant ensures that the reduction is passed on economically to its respective Agency Client(s). In any case, to avoid double crediting at the expense of EEX AG, the reduced transaction fee only applies in relation to trading volumes of Agency Clients insofar as these Agency Clients do not receive similar benefits directly from EEX AG.

Trading participants and Agency Clients interested in benefitting from this scheme: Please contact EEX AG via your Key Account Manager or emissions@eex.com. The reduction will be granted for a period of twelve (12) months as of the month of sign-up. This reduction will only be granted once.

1.5 Agricultural Products

Futures on Agricultural Products

Transactions in	
Futures on Potatoes (valid until 31 December 2021)	€ 2.50 per Contract
Futures on Potatoes (valid as of 1 January 2022)	€ 3.00 per Contract
Futures on Skimmed Milk Powder	€ 1.50 per Contract
Futures on Whey Powder	€ 1.50 per Contract
Futures on Butter	€ 1.50 per Contract
Futures on Liquid Milk	€ 1.50 per Contract

1.6 Global Commodities

Wood Pellet Futures

Transactions in Futures on Wood Pellets	\$ 0.04 per t
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Freight Futures

Transactions in	
Futures on Dry Bulk Time Charter Freight ^{1), 2)}	\$ 3.60 per d
Futures on Dry Bulk Trip Time Charter Freight ¹⁾	\$ 3.60 per d
Futures on Dry Bulk Voyage Routes Freight ¹⁾	\$ 0.0036 per t

Options on Freight Futures

Transactions in Options on Futures on Freight ¹⁾	\$ 3.60 per d
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Futures on Ores, Metals and Alloys

Transactions in Futures on Iron Ore	\$ 0.006 per t
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Options on Futures on Iron Ore

Transactions in Options on Futures on Iron Ore	\$ 0.006 per t
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For footnotes, see next page.

1) These transaction fees will be reduced by \$ 3.00/d or \$ 0.0030/t in the following cases:

- The trading participant is a new trading participant or it grants a new client access to EEX as an indirect trading participant (*mittelbare Handelsteilnehmer*) within the meaning of Article 2 para 8 of the German Exchange Act (Agency Clients). Trading participants and Agency Clients are deemed to be new if they have not been admitted to EEX or have not had indirect access to EEX in the past 12 months.
- The trading participant and/or its Agency Client, with the volumes attributable to it in each case, is one of the trading participants and Agency Clients with the highest trading volumes in Freight Futures and Options on Freight Futures in the previous calendar year. In accordance with the ranking of their trading volumes, only trading participants and Agency Clients up to the following thresholds of the cumulative total volume are eligible:
 - For reduction granted in 2021: 60% of the total trading volume in Freight Futures and Options on Freight Futures in the calendar year 2020.
 - For reduction granted in 2022: 50% of the total trading volume in Freight Futures and Options on Freight Futures in calendar year 2021
 - For reduction granted from 2023 onwards: 45% of the total trading volume in Freight Futures and Options on Freight Futures of the previous year.
- The trading participant and/or its Agency Client are ranked among the trading participants and Agency Clients with the highest trading volumes in Options on Freight Futures in the previous calendar year with their respective attributable volumes. In accordance with the ranking of their trading volumes, only trading participants and Agency Clients up to the following thresholds of the cumulative total volume are eligible:
 - For reduction granted in 2021: 85% of the total trading volume in Options on Freight Futures in the calendar year 2020.
 - For reduction granted in 2022: 50% of the total trading volume in Options on Freight Futures in calendar year 2021
 - For reduction granted from 2023 onwards: 40% of the total trading volume in Options on Freight Futures of the previous year.

The reduction shall be granted for one calendar year. For new trading participants or new Agency Clients which are only admitted to EEX or which indirectly commence trading after the first quarter of the respective current calendar year, the reduction shall apply for the remainder of the current calendar year and the following calendar year. Repeated granting is permissible.

A Trading participant shall receive the reduction for the volumes of an Agency Client only insofar as the Agency Client does not receive the benefits of the reduction directly from EEX AG. In this case, the trading participant shall ensure that the reduction is passed on to the respective Agency Client in economic terms.

Insofar as the reduction relates to the trading participant's own volumes, the granting of the reduction shall (if applicable) be accompanied by the following:

- Market Support Agreements with EEX AG, insofar as they cover trading in products comprised by the reduction, and
- other incentive schemes of EEX AG for trading in products comprised by the reduction (if applicable) shall be suspended for the period the reduction is granted to the trading participant.

2) This transaction fee is waived for certain specified days in the period until 31 December 2021 for the transfer of Open Interest from EEX Baltic Panamax 4TC Freight Futures to EEX Baltic Panamax 5TC Freight Futures, provided that:

- the transactions are registered on EEX by brokers;
- these brokers have waived their remuneration from broker agreements vis-à-vis EEX AG and do not charge any fees to the trading participants; as well as
- Baltic Exchange, for its part, does not charge any index licence fees for these transactions.

2. Trade Cancellation Fees

Trading participants, upon whose request transactions at EEX Spot Markets or at EEX Derivatives Markets or at EEX OTF have been cancelled according to the respectively valid Trade Cancellation Rules of the exchange including the Trading Rules of the EEX OTF, will be charged a Trade Cancellation Fee according to the following scheme:

<ul style="list-style-type: none"> Derivatives products on power and natural gas 	<ul style="list-style-type: none"> Products denominated in Euro or in another currency: <ul style="list-style-type: none"> € 500 (Day, Weekend, and Week Contracts) € 1,000 (Month Contracts) € 1,500 (Quarter Contracts) € 2,000 (Season Contracts) € 2,500 (Year Contracts) € 1,000 (Quarter and Year Peak Contracts) Products denominated in GBP: <ul style="list-style-type: none"> £ 400 (Day, Weekend, and Week Contracts) £ 800 (Month Contracts) £ 1,200 (Quarter Contracts) £ 1,600 (Season Contracts) £ 2,000 (Year Contracts) Companies that have a quotation obligation for power contracts at the exchange or the EEX OTF: <ul style="list-style-type: none"> € 500
<ul style="list-style-type: none"> Spot products on natural gas 	<ul style="list-style-type: none"> Products denominated in Euro: <ul style="list-style-type: none"> € 1,500 Products denominated in GBP: <ul style="list-style-type: none"> £ 1,400
<ul style="list-style-type: none"> Spot and derivatives products on emission rights 	<ul style="list-style-type: none"> € 500
<ul style="list-style-type: none"> Derivative products on agricultural products¹⁾ 	<ul style="list-style-type: none"> € 500
<ul style="list-style-type: none"> all other products 	<ul style="list-style-type: none"> € 5,000

¹⁾ Trade Cancellation Fee will be applied per executed order, not solely per trade.

3. Fee for Excessive Use of the Trading Systems

In case of excessive use of EEX's including the EEX OTF's trading systems, respectively, by entering, changing, or deleting disproportionately many orders (Entries) of one trading participant per exchange or trading day without the conclusion of a trade, respectively, EEX AG charges a tiered fee (ESU Fee) to mitigate negative effects to the stability of the systems of EEX and the EEX OTF, respectively, and the integrity of the markets of EEX (including the EEX OTF).

The Entries are calculated according to the following rules:

- Entry and Deletion of an order, respectively: each one entry
- Change of an order: two entries
- Entry of combined orders: two entries or as many entries as individual orders, respectively
- Quotes: two entries
- No entry: measures conducted by the trading systems, e.g. deletion of orders

Disproportionately many Entries of one trading participant are existent, if the number of Entries of that trading participant per executed transaction per exchange or trading day, respectively, is greater than the free number of Entries determined for the respective product and market segment (Entry-Transaction-Ratio or ETR), whereas the ETR for one transaction is also valid, if no transaction has been executed. The respective ETR per product and market segment amounts to:

Product	Market Segment	ETR
Power	Derivatives Market	60,000
Natural Gas	Derivatives Market	60,000
	Spot Market (Hourly Contracts)	900,000
	Spot Market (Other Contracts)	350,000
Emission Rights	Derivatives Market	30,000
	Spot Market (except primary auctions)	5,000
Agricultural products	Derivatives Market	5,000
Other products	Spot/Derivatives Market (except primary auctions)	5,000

The ESU Fee will be charged solely for the Entries that constitute the excessive use of EEX's or EEX OTF's trading systems (Exceedance), respectively. The amount of the ESU Fee will be determined for each Exceedance subject to the level of exceedance (up to and including 50 %, over 50 % up to and including 100 %, over 100 %) according to the following table:

Exceedance	≤ 50%	> 50–100%	>100%
ESU Fee in € per Entry	0.01	0.02	0.03

The ESU Fee according to this section will be reimbursed, if the number of exchange or trading days, respectively, the ESU Fee has been incurred for the respective trading participant in the relevant calendar month is not greater than five and the trading participant provides EEX AG with plausible reasons in text form within one week after the respective invoice has been sent that the excessive system use did not occur deliberately or grossly negligently.

The provisions regarding the ESU Fee do not apply to Entries made within the scope of auctions and for trading participants having quoting obligations.

Example for the determination of the ESU Fees:

A trading participant generates on one exchange or trading day, respectively, in the market segment „Derivatives Market“ for the product “Power” 300,000 Entries and 2 transactions, i.e. the trading participant generated 150,000 Entries per transaction. The permitted ETR, however, amounts to 60,000. Thus, the ESU Fee adds up to:

Entries per Trade: 0 – 60,000 (ESU Limit)	= 60,000 à € 0.00 € → € 0.00
Entries per Trade: 60,001 – 90,000 (≤ 50% Exceedance)	= 30,000 à € 0.01 € → € 300.00
Entries per Trade: 90,001 – 120,000 (> 50% – 100 % Exceedance)	= 30,000 à € 0.02 € → € 600.00
Entries per Trade: 120,001 – 150,000 (> 100 % Exceedance)	= 30,000 à € 0.03 € → € 900.00

ESU Fee: € 300.00 + € 600.00 + € 900.00 = **€ 1,800.00**

4. Annual Fees and Further Fees

4.1 Annual Fees

Depending on the respective membership EEX AG charges trading participants of EEX the following annual fees for the use of the spot and futures markets operated by EEX (participation in order book trading and/or trade registration or auction trading, including EEX OTF Membership - hereinafter referred to as trading). The different memberships can be combined.

Kind of Membership ⁴⁾	Fee
“EEX Full Membership”¹⁾ Participation in trading in all products of EEX excluding products for the delivery zone CEGH VTP (including the use of the EEX OTF)	€ 30,000 p.a.
“EEX Power Markets Plus Membership” Participation in trading in all products of EEX excluding EEX Natural Gas Products (including the use of the EEX OTF)	€ 19,000 p.a.
“EEX Natural Gas Markets Membership” Participation in trading in all natural gas products of EEX excluding products for the delivery zone CEGH VTP (including the use of EEX OTF)	€ 13,000 p.a.
“EEX Gas Market CEGH VTP Active”⁵⁾ Participation in trading in all CEGH VTP natural gas products	€ 15,200 p.a.
“EEX Gas Market CEGH VTP Passive” exclusively passive participation ²⁾ in trading in CEGH VTP natural gas spot products for the purpose of procuring balancing energy	€ 10,000 p.a.
“Emerging and Environmental Markets” Participation in trading in the following products only: Emission Rights contracts on EEX Spot Markets (primary and secondary markets) and Derivatives Markets, EEX GB Power Futures, Emerging Natural Gas Markets ³⁾ products, products on freight and iron ore, agricultural products and trade registration of contracts that are not order book traded at EEX (please refer to the current product list on EEX' homepage)	€ 2,500 p.a.
“Auction Only” Participation only in primary auctions of Allowances on the Spot Market	€ 0 p.a.

¹⁾ “EEX Full Membership” comprises the “EEX Power Markets Plus Membership” and the “EEX Natural Gas Markets Membership”. If the “EEX Full Membership” is booked, the fees for the “EEX Power Markets Plus Membership” and the “EEX Natural Gas Markets Membership” will be invoiced separately, whereby the fee for the “EEX Power Markets Plus Membership” will be reduced to € 17,000 p.a.

²⁾ Passive Participation is the exclusive participation of a Trading Participant in trading on EEX via a Trading Agent. The admission of own exchange traders working for this trading participant is not possible within the scope of passive participation. For Trading Participants who convert their existing “EEX Gas Market CEGH VTP Passive” membership into an “EEX Gas Market CEGH VTP Active” membership by 31 December 2021, the membership fee is reduced to € 10,000 p.a. until 31 December 2022. During this period, the fee for technical access for one user (see section 4.4) is additionally waived for these Trading Participants.

³⁾ Emerging Natural Gas Markets comprise EEX PVB Natural Gas Products, EEX CZ VTP Natural Gas Products, EEX NCG EGSI and EEX TTF EGSI Natural Gas Futures as well as Futures on LNG.

- 4) EEX EGSI Natural Gas Futures may be traded until 31 December 2022 in all memberships except Auction Only. After this date, an extension of the membership type may be required for this purpose.
- 5) Trading participants who – as market area managers (MAMs), transmission system operators (TSOs) or as their service providers – have obtained an “EEX Gas Market CEGH VTP Active” membership shall be waived the fee for an additional membership kind with retroactive effect from 1 January 2021 if this is required for trading in gas spot products for a market area adjacent to CEGH VTP and trading in such gas spot products takes place exclusively for the purpose of the implicit allocation of capacities for the cross-border transport of natural gas.

4.2 New Trading Participants

New trading participants after having been admitted at EEX (including the conclusion of the OTF Membership Agreement) for the first time¹⁾ will not be charged annual fees (see Sect. 4.1) for the first twelve months.²⁾

- ¹⁾ A trading participant is deemed to be admitted to EEX for the first time if the trading participant has not been admitted to EEX or has not been a member of the EEX OTF in the past 12 months.
- ²⁾ Trading participants that have been admitted until 31 October 2020 will further receive for the same period of time up to three technical accesses to the trading system with the frontends EEX TT Screen and GV Portal User for Trading Gateway (see Sect. 4.4; excluding the prices for physical connection) free of charge.

4.3 View only

Persons who are not trading participants can obtain temporary access to the trading systems of the EEX (including the EEX OTF) exclusively with read access and without the right to participate in trading (View Only). View Only access is provided for three months and can be renewed once for a further three months' period if admission to trading on EEX or membership of the EEX OTF has been applied for. EEX AG charges the following fees for this temporary View Only access:

	Fee
View Only Access	€ 0 p.a.

Trading participants can gain permanent View Only access to the trading systems of the EEX (including the EEX OTF). There is no charge for the permanent View Only Status itself, but the charges according to Sect. 4.4 apply for the selected technical access.

4.4 Fees for Frontends and Connection

The following fees are charged for the technical accesses (data lines) offered by EEX AG to the trading systems of EEX (including the EEX OTF) from its trading participants depending on the chosen access alternative (frontend and connection):

Frontends

Frontend	Price based on connection type			Charged per
	Internet	VPN	Leased line	
EEX TT Screen ³⁾	€ 1,800 p.a.	n/a	n/a	User
Trayport [®] Joule [®] Screen ^{3,4)}	€ 1,800 p.a.			User
Trayport [®] Trading Gateway ^{®4)}	1,800 € p.a.			User
Eurex T7 GUI and/or Eurex Clearing GUI ¹⁾	€ 7,500 p.a.	Included	Included	Participant ²⁾
M7 Auction System	Included	Included	Included	Participant
TR Transparency Platform GUI	€ 1,800 p.a.			User

1) In the event of the loss of a Token as required for Eurex Clearing GUI access, a one-off fee of € 500 will be charged.

2) Only one of the two connections will be charged. The number of open Eurex Trader GUIs is only limited by the available bandwidth of the used connections.

3) For these Frontends ETI/FIXML Sessions according to Sect. 4.5 will be booked automatically.

4) For shift traders, the fee is reduced to € 750 p.a. Shift traders are users who are active exclusively as part of a team in the shift system set up specifically for 24/7 trading on the EEX gas spot market. All shift traders of a trading participant must never be logged in or be active in the trading system at the same time.

For participants in the membership EEX Gas Market CEGH VTP Passive there is an annual processing fee of € 1,800.

Fees for TT FIX, REST API and .NET SDK

For the access to and use of the TT FIX, REST API and .NET SDK functionalities of the EEX TT screen, EEX charges the following fees in addition to the connection fees incurred pursuant to this Sect. 4.4, depending on the agreed extent of the TT FIX, REST API and .NET SDK functionalities:

TT FIX*

TT FIX Market Data <ul style="list-style-type: none"> for 25 instruments for 250 instruments for more than 250 instruments 	€ 100 per month € 300 per month € 1,000 per month
TT FIX Order Routing	€ 0.05 per lot and month

* The fees apply per Member ID only to the technical access. An additional agreement with EEX AG is required for the right to use the data received via TT FIX beyond one's own direct trading activity on EEX. Further information can be requested directly from Market Data Services of EEX AG at datasource@eex-group.com.

TT REST API

	TT Standard	TT Pro
Advanced Options Package	€ 300 per month	€ 300 per month
TT REST API Key – Low Usage Plan ¹⁾	€ 50 per month	€ 50 per month
TT REST API Key – Medium Usage Plan ²⁾	€ 100 per month	€ 100 per month
TT REST API Key – High Usage Plan ³⁾	€ 250 per month	€ 250 per month

¹⁾ Limited to a maximum of 5 requests per second and 15,000 requests per day.

²⁾ Limited to a maximum of 10 requests per second and 30,000 requests per day.

³⁾ Limited to a maximum of 25 requests per second and 75,000 requests per day.

TT .NET SDK

	TT Standard	TT Pro
TT .NET SDK – Low Usage Plan ¹⁾	n.a.	€ 25 per month
TT .NET SDK – Medium Usage Plan ¹⁾	n.a.	€ 50 per month
TT .NET SDK – High Usage Plan ¹⁾	n.a.	€ 200 per month

¹⁾ If a user does not generate any orders via TT .NET SDK in a calendar month, a service fee of € 400 per month will be charged.

The access and use of the TT FIX, REST API and .NET SDK functionalities of the EEX TT screen can be requested directly from the technical support of EEX AG at technology@eex.com.

Physical Connections

Connection	Price per connection
Internet for EEX TT Screen	free of charge
VPN (1 Mbit/s) ¹⁾	€ 15,000 p.a.
Leased Line (E1) ^{1), 2), 3)}	€ 30,000 p.a.

¹⁾ VPN and leased line will be provided by the technology Market Data Interface (MDI) as Multi Interface Channel (MIC).

²⁾ Including the required EUREX GUI Channel.

³⁾ The bandwidth of the leased line will be adjustable in correspondence with the individual demands. Please refer to the Appendix A of this List of Services and Prices of EEX AG for any further information on such adjustment or contact the technical support of EEX AG (technology@eex.com).

4.5 Fees for Interfaces to the Trading System by Third Party Providers

Fees for ETI and FIX Sessions

If trading participants use third-party connection solutions (3rd Party Solutions) via ETI/FIXML to access the trading systems of EEX (including the EEX OTF), EEX AG charges the following fees in addition to the connection fees pursuant to Sect. 4.4 depending on the agreed size of the ETI or FIX sessions:

Eurex ETI / Fix Trading Session^{1), 2)}

Eurex ETI Low Frequency Light Session (max. 50 Transmissions/Second)	€ 3,000 p.a.
Eurex ETI Low Frequency Full Session (max. 150 Transmissions/Second)	€ 6,000 p.a.
Eurex ETI High Frequency Light Session (max. 50 Transmissions/Second)	€ 3,000 p.a.
Eurex ETI High Frequency Full Session (max. 150 Transmissions/Second)	€ 6,000 p.a.
Eurex FIX Trading Session (max. 50 Transmissions/Second)	€ 3,000 p.a.

¹⁾ Each participant receives a discount of 100 % for fees for ETI and FIX sessions up to an amount of € 12,000 p.a.

²⁾ All ETI sessions have an assigned disconnection limit of:

- 450, i.e. in case of more than 450 consecutive rejects due to exceeding the technical transaction limit for sessions with a throttle value of 150 txn/sec.
- 150, i.e. in case of more than 150 consecutive rejects due to exceeding the technical transaction limit for sessions with a throttle value of 50 txn/sec.

For both limits all technical transactions are counted using a sliding window. For further details and information please refer to the “T7 - Functional and Interface Overview” in its respective valid version. The currently valid version can be found [here](#).

Eurex Clearing Session

FIXML Session	€ 1,200 p.a. as of the third account
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4.6 Trainings and Events

For the participation in trainings and other events the following fees will be charged.

4.6.1 Exchange Trader Trainings and EEX Trader Exam

Exchange Trader Certificate Course¹⁾

2-Day Intensive Training Exchange Trading including EEX Trader Exam (Certificate)	On-site	Per person	€ 2,000
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Exchange Trader Exam

Preparatory Workshop (voluntary)	E-learning ²⁾	Per person	€ 400
System Training (mandatory)	E-learning ²⁾	Per person	€ 250
EEX Trader Exam (mandatory)	On-site	Per person	€ 200

Trade Registration Exam

E-learning Training Trade Registration including EEX Trade Registration Exam	E-learning ²⁾	Per person	€ 200
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Spot Market Emission Rights³⁾

Half-Day Training Spot Market Emission Rights (voluntary)	On-site	Per person	€ 400
System Training (mandatory)	E-learning ²⁾	Per person	€ 0
EEX Exam Spot Market Emission Rights (mandatory)	On-site	Per person	€ 0

¹⁾ Persons who prove that they have been assigned with the supervision of exchanges or central counterparties on a professional basis may participate in the 2-Day Intensive Training Exchange Trading including the examination free of charge. In these cases no exam report or certificate will be issued. However, after having paid the full fee these persons are free to request the exam report and the certificate within three years after they have taken the examination.

²⁾ The assigned login data for the e-learning portal becomes void by the end of the 12th month (for Trade Registration by the end of the 6th month) after its distribution to the respective user.

³⁾ The Half-Day Training "Spot Market Emission Rights" comprises the primary auction and secondary trading of Emission Rights. The System Training is offered together with the EEX Exam Spot Market Emission Rights only.

4.6.2 Other Trainings

Introduction to Exchange Trading	On-site / E-learning ²	Per person	€ 400
Clearing	On-site	Per person	€ 600
Energy Trading simulations	On-site	Per person	€ 900
Principles of Option Trading	On-site (on request)	Per person	€ 950
Accounting under German Commercial Code (HGB) and IFRS	On-site (on request)	Per person	€ 850

¹⁾ The assigned login data for the e-learning portal becomes void by the end of the 12th month (for Trade Registration by the end of the 6th month) after its distribution to the respective user.

4.6.3 Other Events

Visitor Groups	On-site	Flat charge	€ 1,400
Speech	On-site	Individual	

4.6.4 General Conditions

If required, all training courses can also be offered in-house. In addition to the participant fee listed above, for in-house events a flat fee is charged per training day (except for EEX Trader Exam and Training Spot Market Emission Rights in Leipzig, Germany and Europe):

Additional Fees for In-house Trainings	1st day	Each additional day
In Leipzig	€ 950	€ 725
In Germany	€ 1,400	€ 950
In Europe	€ 2,300	€ 1,400
Outside Europe	Individually	Individually

More detailed provisions on rebooking and cancellation fees for training courses and events are contained in the General Terms and Conditions (GTC) for training services available on the website of EEX AG.²

² <https://www.eex.com/en/training/general-terms-and-conditions>

4.7 EEX Group DataSource

For the provision of historical and current market data as well as settlement prices, indices or other calculations by EEX Group, EEX AG charges the following fees depending on the ordered module and access type and option (End-of-Day or Real-time):

4.7.1 Access via API

Modules – Real-time	Subscription (Price per Month)
EEX Power Asian Futures	€ 125
EEX Power Futures	€ 500
EEX Natural Gas	€ 500
EEX Environmentals	€ 295
EEX Agriculturals	€ 295
EEX Freight	€ 295
EEX Ferrous Metals	€ 125
EEX Transparency Data Power	€ 500
EEX Transparency Data Gas	€ 295
EEX Transparency Data Power EuroWind	€ 385

4.7.2 Access via Desktop App

Number of Desktop App Licences*	Discount for all Licences	Price per Licence and Month
1	0 %	€ 350
as from 2	10 %	€ 315
as from 5	20 %	€ 280
as from 10	30 %	€ 245
as from 20	40 %	€ 210
as from 50	50 %	€ 175

* If purchased at the same time.

4.7.3 Access via Excel Tool

Module – Real-time	Subscription (Price per Month)
EEX Power Asian Futures	€ 62.50
EEX Power Futures	€ 250
EEX Natural Gas	€ 250
EEX Environmentals	€ 150
EEX Agriculturals	€ 150
EEX Freight	€ 150
EEX Ferrous Metals	€ 62.50
EEX Transparency Data Power	€ 250
EEX Transparency Data Gas	€ 150
EEX Transparency Data Power EuroWind	€ 195

A fee of € 50 per month and module is charged for the use of the Excel tool (technology fee). This technology fee is already included in each module fee of this Sec. 4.7.3.

4.7.4 Access via sFTP Server

Modules – End-of-Day	Subscription (Price per Month)	2-Month Access (One-off Price)
EEX Power Futures ¹⁾	€ 55	€ 660
EEX Power Futures Trades Historic	–	€ 2,400
EEX Power German Futures	€ 90	€ 1,080
EEX Power Japanese Futures	€ 80	€ 960
EEX Natural Gas	€ 90	€ 1,080
EEX Natural Gas Trades Historic	–	€ 2,400
EEX Environmentals	€ 50	€ 600
EEX Environmental Trades Historic	–	€ 1,800
EEX Agriculturals	€ 50	€ 600
EEX Agricultural Trades Historic	–	€ 1,800
EEX Freight	€ 40	€ 480
EEX Freight Trades Historic	–	€ 720
EEX Ferrous Metals	€ 40	€ 480
EEX Coal & Oil	–	€ 360
EEX Transparency Data Power EuroWind DE	€ 85	€ 1,020
EEX Transparency Data Power EuroWind AT	€ 55	€ 660
EEX Transparency Data Power for AT, DE, CH ²⁾	€ 85	€ 1,020
EEX Transparency Data Power for BE, CZ, NL ²⁾	€ 55	€ 660
EEX Transparency Data Power for FR, GB, HU, IT ²⁾	€ 35	€ 420
EEX Transparency Data Gas for AT, CZ, DE, IT ²⁾	€ 35	€ 420
EEX EGIX	€ 55	€ 660
EEX ECarbix	€ 55	€ 660
EEX Monthly Index	€ 55	€ 660

¹⁾ Prices are per country (AT, BE, BG, CH, CZ, EL, ES, FR, GB, HU, IT, NL, Nordic, PL, RO, RS, SI, SK) according to order.

²⁾ Prices are per country according to order.

4.7.5 General Conditions

The respective extent of the market data provided and the usage rights granted are governed by the General Conditions applicable to EEX Group DataSource Products.

4.8 Transparency and Reporting Services

Fees for compliance services are charged for services for the fulfilment of regulatory obligations.

4.8.1 Publication of inside information and forwarding in accordance with REMIT and MAR

For the receipt, publication and forwarding of inside information on **power production, consumption and storage as well as consumption of natural gas** pursuant to Article 4 para 1 and Article 8 para 5 of Regulation (EU) 1227/2011 (REMIT) or Article 17 para 2 of Regulation (EU) 596/2014 (MAR) regarding

- a) the business of the client and/or
- b) the capacity, use and unavailability of reported facilities

EEX AG charges the following fees depending on the extent of the reports:

	Reporting companies with physical facilities	Reporting companies without physical facilities
Disclosure of inside information for the capacity, use and unavailability of facilities		
MINI ¹⁾	€ 200 per month	–
SMALL (< 5 units) ²⁾	€ 500 per month	–
MEDIUM (≥ 5 to < 10 units) ²⁾	€ 750 per month	–
LARGE (≥ 10 units) ²⁾	€ 1,000 per month	–
Disclosure of other inside information for the business and facilities		
Ad-hoc Ticker (REMIT and MAR) via TR-Tool	free of charge	€ 175 per month ⁵⁾
Ad-hoc Ticker (REMIT) via Online Tool ³⁾	€ 175 per month	€ 175 per month
Ad-hoc Ticker (MAR) via Online Tool ⁴⁾	€ 175 per month	€ 175 per month
Use of the SaaS solution "EEX Inside Information Messenger" for the reporting of other inside information of business and unavailability of facilities		
Ad-hoc Ticker (REMIT)		
with Unavailability of facilities	€ 250 per month	–
without Unavailability of facilities	–	€ 200 per month
Ad-hoc Ticker (MAR)	€ 200 per month	€ 200 per month

- 1) For customers who concluded a data delivery contract effective as of 1 October 2017, which exclusively report units with a capacity of less than 100 MW in the field of power production. A unit is the smallest component of a facility for which messages regarding capacity, use and unavailability are required according to Regulation (EU) 1227/2011.
- 2) The number of units is determined as the sum of the following commodities/value adding stages: power/production, power/storage, power/consumption and natural gas/consumption. Units from the power/production sector with a capacity of less than 100 MW are not taken into account.
- 3) Up to 3 certificates per reporting company are provided. The Online Tool is also available as an emergency channel for companies with physical facilities in order to safeguard their reporting in case of an outage of their IT reporting infrastructure.
- 4) Up to 3 certificates per reporting company are provided.
- 5) For customers who concluded a data delivery contract before 30 September 2016. The service is not available after that date.

For the receipt, publication and forwarding of inside information on **storage of natural gas** pursuant to Article 4 para 1 and Article 8 para 5 of Regulation (EU) 1227/2011 (REMIT) and Article 9 para 7 and 9 of Regulation (EU) 1348/2014 (Implementing Regulation) regarding

- a) the business of the client and/or
- b) the capacity, use and unavailability of reported facilities

EEX AG charges the following fees for every reporting company:

Disclosure and forwarding of inside information for the capacity, use and unavailability of facilities pursuant to Article 4 para 1 and Article 8 para 5 of Regulation (EU) 1227/2011	€ 200 per month
Fundamental data report pursuant to Article 9 para 7 and 9 of Regulation (EU) 1348/2014	€ 200 per month
Disclosure of other inside information for the business and facilities	
Ad-hoc Ticker (REMIT) via TR-Tool	free of charge
Ad-hoc Ticker (REMIT) via Online Tool ¹⁾	€ 175 per month

- 1) Up to 3 certificates per reporting company are provided. The Online Tool is also available as an emergency channel in order to safeguard their reporting in case of an outage of their IT reporting infrastructure.

The data delivery contract contains more detailed provisions on this. The data is published on the EEX transparency platform (www.eex-transparency.com).

4.8.2 Forwarding of fundamental data pursuant to EU Transparency Regulation

For the forwarding of power production and consumption data of the client to ENTSO-E pursuant in accordance with the requirements of Regulation (EU) 543/2013 (EU Transparency Regulation) and the Manual of Procedure of ENTSO-E, EEX AG charges the following fees depending on the extent:

	Fee
Forwarding for facilities	
SMALL (< 5 units)¹⁾	€ 200 per month
MEDIUM (≥ 5 to < 10 units)¹⁾	€ 325 per month
LARGE (≥ 10 units)¹⁾	€ 450 per month

¹⁾ A unit is the smallest component of a facility for which messages according to the EU Transparency Regulation are required. The number of units is summed up for the commodity “power” and the stages of the value chain “production” and “consumption” for all countries of the client.

The data delivery contract contains more detailed provisions on this.

4.8.3 Transaction data pursuant to REMIT

- For the provision with the client's order and transaction data (basic service) as well as their reporting to ACER¹⁾, EICOM or Equias (additional service) in accordance with the provisions of REMIT²⁾ and further regulations based thereon, EEX AG charges the following fees depending on the number of market segments³⁾ selected:

	Basic Service	Additional Service ^{4), 5)}		
	Data provision to the Market Participant	Reporting to		
		ACER	EiCom	Equias
One Market Segment	€ 275 per month	€ 120 per year and Market Segment plus any ACER REMIT Fee ⁵⁾	€ 100 per month	€ 100 per month
Two Market Segments	€ 500 per month			
Three Market Segments	€ 675 per month			

¹⁾ As an alternative to direct forwarding of the data specified to ACER, provision to another Registered Reporting Mechanism (RRM) approved by ACER can also be chosen.

²⁾ Upon request, the data can also be forwarded to EiCom in accordance with the StromVV.

³⁾ The following market segments may be selected:

- Power Derivatives: EEX regulated market and/or EEX OTF
- Gas Derivatives & Spot: EEX regulated market and/or EEX OTF
- Power Spot: EPEX SPOT SE

⁴⁾ Only offered in connection with the Basic Service.

⁵⁾ Please note that any fee charged by EiCom, Equias (formerly EFETnet) or ACER towards EEX AG or EPEX SPOT SE will result in an automatic adjustment of this fee at the time of the former's introduction. Particularly in relation to the reporting to ACER, we make reference to *Commission Decision (EU) 2020/2152 on fees due to the European Union Agency for the Cooperation of Energy Regulators for collecting, handling, processing and analysing of information reported under Regulation (EU) No 1227/2011 of the European Parliament and of the Council* ("Commission Decision"). This Commission Decision has been published on 18 December 2020, introducing such fees as of 1 January 2021. All fees of ACER towards EEX AG or EPEX SPOT SE specifically attributable to the REMIT reporting of a client will be passed on in full to that respective client on a yearly basis ("**ACER REMIT Fee**").

The REMIT Data Services Agreement contains more detailed provisions on this.

4.8.4 Transaction data for GB Contracts

For the provision with the client's order and transaction data for GB Contracts concluded at EPEX SPOT SE, EEX AG charges the following fees:

	Data provision to the Market Participant
One Market Segment	€ 275 per month

The GB Data Services Agreement contains more detailed provisions on this.

4.8.5 Position- and transaction data pursuant to MiFID II and MiFIR

For the provision with instrument data as well as the client's position and transaction data for the purpose of completion and forwarding to Bundesanstalt für Finanzdienstleistungsaufsicht (BaFin) according to the relevant provisions of the national implementation of Directive 2014/65/EU (MiFID II), Regulation (EU) 600/2014 (MiFIR) and further regulations based on them (Basic Service), EEX AG charges the following fees depending on the extent of the service:

	Instrument Data Provision
For clients that are not members of EEX	€ 300 per month
	MiFID II Data Services
Basic Service	free of charge ¹⁾
Additional Service 1	free of charge ¹⁾
Additional Service 2	€ 300 per month ²⁾
Additional Service 3	free of charge ^{1), 5)}
	MiFIR Data Services
Basic Service	free of charge ³⁾ / € 300 per month ⁴⁾
Additional Service 1	free of charge
Additional Service 2	free of charge ⁵⁾

¹⁾ For members of EEX as Non-Investment or Investment Firms.

²⁾ For non-members of EEX, that are participating via members as a third party.

³⁾ For members of EEX as Non-Investment Firms or Non-EU-Investment Firms.

⁴⁾ For members of EEX as EU-Investment Firms.

⁵⁾ For customers that concluded a MiFID II/MiFIR Data Service Agreement before 5 August 2019. The service is not offered beyond that date.

The MiFID II/ MiFIR Data Services Agreement contains more detailed provisions on this and other available services (Additional Services).

4.8.6 Individual services on request

In addition to the services pursuant to Sects. 4.8.1 to 4.8.5 further associated services may be requested from EEX AG, such as historical data retrieval. If EEX confirms the possibility of the provision of the associated services, an effort-dependent fee of 150 €/hour will be charged. Further details shall be agreed between the parties.

4.9 InsightCommodity

For the use of the platform "InsightCommodity" of EEX AG, EEX AG charges the following fees depending on the number of services or products listed on this platform:

Number of listed Services or Products	Fee
1 Service or product	€ 500 per month
2 Services or products	€ 300 per month
3 Services or products	€ 200 per month
4 Services or products	€ 100 per month
5 – 10 Services or products	€ 0 per month
For every further service or product	€ 100 per month

The InsightCommodity Service Agreement contains more detailed provisions on this.

4.10 Other Services

With regard to services not listed in this price and service list which are provided on behalf of the recipient of the service or which are provided in his presumable interest and expected to be subject to payment under the circumstances concerned EEX AG can determine the level of charges at its reasonable discretion (§ 315 of the German Civil Code). The recipient of the service shall also bear any expenses incurred in the context of any activities taken by EEX AG on his behalf or his presumable interest.

5. Market Support Agreements

EEX AG offers interested direct or indirect trading participants to support the development of the respective sub-markets of EEX through market support initiatives and/or the assumption of quotation obligations or other support services, in accordance with the following conditions (Market Support Agreement).

All Market Support Agreements described in this Sect. 5 are subject to change and are for information purposes only. The details result from the respective Market Support Agreement to be concluded.

5.1 Market Maker Agreements

Market makers must quote according to defined parameters such as order book presence and maximum spreads over a fixed period in the respective order book of EEX in order to receive a corresponding fee.

In addition to the conclusion of a Market Making Agreement, admission as a Market Maker by the Management Board of the Exchange is required.

5.2 Liquidity Provider Agreements

Liquidity providers must quote according to defined parameters such as order book presence and maximum spreads over a fixed period in the respective order book of the EEX in order to receive a corresponding fee.

In addition to the conclusion of a Liquidity Provider Agreement, the admission as a Liquidity Provider by the Management Board of the Exchange is possible.

5.3 Volume Provider Agreements

Volume Providers must reach defined volume thresholds when trading on EEX in order to receive a corresponding fee.

5.4 Other Supporter Agreements

Other Supporters must provide defined support services in return for a corresponding fee.

6. General Rules

6.1 Validity

In conjunction with the application for admission as a trading participant or the application for participation in trading at the EEX OTF, respectively, the applicant submits an offer to conclude a contract between himself and EEX AG; the object of said contract comprises the inclusion of the trading-related fees of this List of Services and Prices of EEX AG (especially annual fees, technical fees and transaction fees). With the admission of the applicant as trading participant or with the conclusion of an agreement on participation in trading at the EEX OTF, respectively, EEX AG accepts the applicant's offer. Other fees, such as training fees or fees for information products, only become part of this contract by special agreement.

6.2 Due Date of Payments

6.2.1 Transaction Fees

Transaction fees for the Spot Markets fall due on the day of the delivery on which the transaction is based. Transaction fees for the Derivatives Markets fall due on the day on which the position on which the transactions is based is opened, closed or has expired. Transaction fees are payable after receipt of invoice.

6.2.2 Annual Fees and Technical Fees

6.2.2.1 General Conditions

Annual fees are due annually in advance. Annual fees are charged from the start of the month which follows admission to the exchange.

Technical fees will be invoiced at the end of the quarter. The technical fee is due from the time at which the order is placed and not from the time at which admission is granted. If the order is placed at the latest on the 15th day of the month, fees are due for the entire month. If the order is placed after the 15th day of the month, fees are only due starting from the first day of the following month.

6.2.2.2 Special Provisions for Trading in Natural Gas Products

Annual fees relating to trading in natural gas products as specified in Sect. 4.1 as well as the technical fees for the frontends Trayport® Joule® Screen and Trayport® Trading Gateway® if they are also used for trading in natural gas products will be invoiced monthly on a pro rata basis. The technical fees are already due from the time at which an order is placed.

6.2.3 Other Fees and Expenses

All other fees and possible expenses, including sales tax, fall due upon presentation of the invoice.

6.3 Debit

Any transaction fees, annual fees, technical fees, and fees for trainings and events (as far as trading participants are concerned) which fall due according to this List of Services and Prices of EEX AG will be debited by clearing with the respective Clearing Member of the respective trading participant.

6.4 Value-Added Tax (VAT)

The disclosure of fees in this List of Services and Prices of EEX AG is exclusive of applicable VAT or other taxes. The VAT stated in the invoices is set in accordance with the respectively valid tax regulations.

6.5 Termination

Unless otherwise agreed, the general period of notice comprises 3 months as of the end of the month. Terminations require the written form. User based accesses can be terminated at any time, taking effect at the end of the month.

If the market participant is changing his technical access, the old technical access will no longer be charged as of the month following the date of the availability of the new access.

Annual fees excluding the implied technical fees are refunded proportionately. In this context, refunding of the proportionate amount is only effected for entire months that have not yet started.

6.6 Amendments

EEX AG shall be entitled to amend the List of Services and Prices of EEX AG at any time. EEX AG shall announce the price changes that lead to higher fees or other changes at the latest six weeks before such changes come into effect.

Amendments of this List of Services and Prices of EEX AG necessitated by the introduction of new services, the launch of new products on one of the markets of EEX, or the decrease of existing fees become effective as of the date that is declared in the List of Services and Prices of EEX AG provided such are announced at the latest two weeks before such come into effect.

6.7 Applicable Law; Place of Jurisdiction

Unless otherwise stipulated in the respective agreements, this List of Services and Prices of EEX AG shall be governed exclusively by the applicable material law of the Federal Republic of Germany to the exclusion of the UN law on sales and the provisions of conflict of laws.

Leipzig shall be the exclusive legal venue for all conflicts arising in connection with this List of Services and Prices of EEX AG and Leipzig shall be the place of performance.

Appendix A: Detailed Connection Prices

The listed features of a service alternative may be used simultaneously on the ordered connection (bandwidth). The respective services share the agreed bandwidth. To use the services ETI and FIX Sessions according to Sect. 4.5, one or more connections according to the following overview are additionally required. These will be charged in addition to the ordered MIC service.

Service	Bandwidth (Leased line Mbit/s)	Connection prices			
		Leased line in Tier A	Leased line in Tier B	Leased line in Tier C	iAccess (VPN)
E1/Ethernet – Leased line					
MIC and MDI	1	€ 24,000 p.a.	€ 24,000 p.a.	R	€ 15,000 p.a. ¹⁾
EUREX GUI Channel in Combination with MIC on same line ³⁾	1	€ 6,000 p.a.	€ 6,000 p.a.	R	— ⁷⁾

Ethernet – Leased line⁶⁾					
MIC and EMDI	4	€ 36,000 p.a.	€ 42,000 p.a.	R	— ⁴⁾
MIC, EMDI, and RDI	80	€ 69,000 p.a.	€ 112,200 p.a.	R	— ⁵⁾
EUREX GUI Channel in Combination with MIC on same line³⁾	1	€ 2,400 p.a.	€ 3,000 p.a.	R	—
	3	€ 4,800 p.a.	€ 6,000 p.a.	R	—
	5	€ 7,200 p.a.	€ 9,000 p.a.	R	—
	10	€ 9,600 p.a.	€ 12,000 p.a.	R	—

Decided GUI – Solution (without MIC) on basis on leased lines					
EUREX GUI Channel as decided solution³⁾	1	€ 24,000 p.a.	€ 24,000 p.a.	R	—
	3	€ 30,000 p.a.	€ 36,000 p.a.	R	—
	5	€ 36,000 p.a.	€ 42,000 p.a.	R	—
	10	€ 42,000 p.a.	€ 54,000 p.a.	R	—

Internet – Solution					
EUREX GUI Channel³⁾ over public Internet	€ 7,500 p.a. ²⁾				—

Legend	
Tier A	Urban areas of Amsterdam, Frankfurt, London, Paris, and Zurich
Tier B	Germany, France, Great Britain, The Netherlands, and Switzerland
Tier C	All other places upon request
R and other places	Availability upon request
Remarks	The prices per tier are reference prices only and may vary with regard to the exact location of the participant and the technical feasibility. Prices for other places upon request.

- 1) The alternative "Combined Access" requires the bandwidth of the iAccess connection to correspond with the respective bandwidth of the associated leased line.
- 2) GUI connection over the Internet is free of charge for participants using a MIC on a leased line. Otherwise a price of € 600 per month is charged (per participant, number of opened Eurex Trader GUIs is unlimited).
- 3) Eurex GUI Channel. The Eurex GUI Channel supports all GUI solutions provided by EUREX. More details are specified in the "Network Configuration Guide" as amended from time to time.
- 4) EMDI is not available over VPN. Therefore, two leased lines are required for redundant connections.
- 5) For technical reasons RDI will be offered only from 80 Mbit/sec.
- 6) A lead time of six months has to be taken into account when ordering leased lines based on Ethernet.
- 7) The GUI Channel is not available over VPN.